MPORTANT Mark	all packages and papers with contra	ORDER FOR S				-A-0455	- <u></u>		PAGE OF	6
1. DATE OF ORDER	1	2. CONTRACT NO. (If any)		FANO. TEL	10 12	- A 0435	6. SHIP TO:			
09-10-2012 3. ORDER NO.	2 MODIFICATION NO.	GS35F0306J 4. REQUISITION/REFERENCE NO		a. NAME OF C				-		1
FERCT12-00			J.				latory Con	nmission		March
	(Address correspondence to)	See SCHEDULE		b. STREET AD						
Federal En	nergy Regulatory Com	mission		Attn:				-		
Procuremen Attn:	nt Division				rst S	treet, NI	E, Warehou			
	Street, NE, Room 4J	ſ		c.CITY Washind	aton			d. STATE DC	e. ZIP CC 204	
Mashingcon		. TO:		f. SHIP VIA			-		1.000	
NAME OF CONTRA										
BOOZ ALLEN	N HAMILTON INC.					V	8. TYPE OF OR	DER		
	Cart									
b. COMPANY NAME				a. PURCHASE			X b. DELIVERY			
				REFERENCE YOUR Please furnish the following on the terms and conditions specified on both sides of this order and on the attached sheet, if any, including			Except for billing instructions on the reverse, this delivery order is subject to instructions			
8283 GREEN								contained on this side only of this form and is issued subject to the terms and conditions		
				delivery as ind				of the above-number		
d. CITY MCLEAN			ZIP CODE 221024904							
	ND APPROPRIATION DAT See C			10. REQUISIT	IONING	OFFICE IS.	S	the lite		
1923	Shint									
	SSIFICATION (Check appropriate bo					1.10	1	2. F.O.B. POINT		
a. SMALL	X b. OTHER THAN SMALL	C. DISADVANTAGED	d. WOMEN-OWNE	ED	e. HUBZ	one	1.4 bh (019	N/A		
f. SERVICE-DIS		MEN-OWNED SMALL BUSINESS (WO	OSB h. EDWOSB				180.0			
VETERAN-OW	13. PLACE OF	BLE UNDER THE WOSB PROGRAM	14. GOVERNM	ENT B/L NO	15. DI	ELIVER TO F.C	B. POINT	16. DISCOL	JNT TERMS	
. INSPECTION		CCEPTANCE		2101 - 11 - 11 - 11 - 11 - 11 - 11 - 11	C	N OR BEFORE	E (Date)	a construction of the second sec		
	States and States									
	<u></u>		17. SCHEDULE (See reve	erse for Rejections)	See CONT	INUATION I	Page		
(75111)0					NTITY	115.07	UNIT			QUANTITY
ITEM NO. (a)	A E Had a start of the	SUPPLIES OR SERVICES		1012-010-000	(C)	UNIT (d)	PRICE (e)	AMOUNT (f)		ACCEPTE (g)
	1000				-		and a second		\$0.00	
							1150	Carline Sec. 10	\$0.00	
							OVER DO DR	- 1- D.00	40.00	10.000
-							-C 1912-		\$0.00	
								1		
									\$0.00	1
							the second		\$0.00	
									\$0.00)
-							1.1.1		\$0.00	
							- Far		90.00	
1.00							P. 26.0 3		\$0.00	
							24.003	0.000.03		
1							ALL DUN		\$0.00	
10125							Part Ban		\$0.00	
	18. SHIPPING POINT	19 6800	S SHIPPING WEIGHT		20 14	VOICE NO.				
		is. GROS			20.11			1000		-
		21. MAIL IN	NVOICE TO:		1			-		17(h)
SEE BILLING	a. NAME									TOTAL (Cont.
INSTRUCTIONS	e Federal Ene	ergy Regulatory Commis Financial Services	ssion							pages)
ON REVERSE	b. STREET ADDRESS (or	P.O. Box)		PHONE:			1			
	Attn: Payme 888 First S	ent/Invoice Street, NE, Room 42-71	1	FAX:						17(i). GRAND
	c. CITY	1000, 101 10000 42-71		d. STATE	e. ZIP	CODE		1 million		TOTAL
	Washington			DC	2	0426		\$81,807.96		
	OFAMELICA	0			23. N/	AME (Typed)		11. 50 -		
BY (Signature)	laur	Dui C	1.			Shirley H	Ruiz-Lundo	gren		
and the second s	surrey	Kuy-O	unda	len		TITLE: 0	CONTRACTING	ORDERING OFFICER		
- <u>(</u>	OF AMERICA	Ruiz-S	Rindq		23. N/	AME (Typed) Shirley I	in an	gren ORDERING OFFICE OPTIONAL F	ER	

A.1 Price/Cost Schedule

Item Information

ITEM NUMBER	DESCRIPTION OF SUPPLIES/SERVICES	QUANTITY	UNIT	UNIT PRICE	AMOUNT
00002	Technology – Provide a detailed description of recommended hardware, software, and services to be used to execute the solution. If multiple options are being recommended, a detailed description of each platform will be provided included associated risks with each option.	1.00	ea	\$55,108.8600	\$55,108.86
	Funding/Req. Number: 1			\$55,108.86 0000027043	
00003	Use Cases – Provide document use cases that clearly demonstrate how the recommended solutions will satisfy the business requirements as defined for each individual assessment.	1.00	еа	\$3,551.2200	\$3,551.22
	Funding/Req. Number: 1			\$3,551.22 0000027043	
00005	Federal Agency Examples – Provide a list of two or more other federal agencies that are currently using the proposed solutions. Provide references and/or contacts for each example.	1.00	ea	\$3,551.2200	\$3,551.22
	Funding/Req. Number: 1			\$3,551.22 0000027043	
00007	Cost Estimate– Each solution that is proposed will contain a complete cost estimate that includes estimated costs to procure, license and implement all hardware, software, and services recommended in the assessment. Period of Performance for all CLINs contained herein	1.00	ea	\$19,596.6600	\$19,596.66
	is from: September 13, 2012 - October 12, 2012				

Work to be performed in accordance with proposal dated 8/23/12; hereby referenced

Funding/Req. Number: 1

\$19,596.66 0000027043	¢01 007 06
GRAND TOTAL	\$81,807.96

Accounting and Appropriation Data

ACRN	APPROPRIATION	REQUISITION NUMBER	AMOUNT
1	X0212-9121680000-25105-6100-UN- DEFAULT-00026	0000027043	\$81,807.96

To support the mission of FERC, the DCIO will be investing in Data Loss Prevention (DLP) technology to support business needs and enhance the Commission's IT security capability. In addition to developing continuous monitoring program strategies to facilitate situational awareness, new initiatives at the Commission such as telework, cloud-based infrastructure, and location independence are some of the drivers for adding DLP technology to the FERC's IT roadmap.

1. BACKGROUND

FERC will need to invest in new technology for Data Loss Prevention (DLP) in FERC's enterprise networks, and prospective cloud-based interface networks. As technologies are advancing or being invented at a rapid pace, FERC has realized a need to procure the services of a technical advisor to help assess business objectives in relation to available solutions that are designed to prevent, detect and deter data loss or leakage, and minimize the potential exposure of FERC's information systems from damages (i.e., loss of sensitive or confidential information, public image, and critical internal resources).

2. PURPOSE

The purpose of this task order is to obtain a contractor who is an expert in IT security architecture and data loss prevention. The contractor will be responsible for reviewing and understanding FERC's current enterprise architecture and operating environment, and recommend data loss prevention (DLP) solution(s). FERC employees and contractors operate with sensitive legal data and Critical Energy Infrastructure Information (CEII). This includes Personally Identifiable Information (PII), sensitive information, Non-public Personal Information (NPI) and other datasets pertaining to data privacy and protection regulations and laws. As a regulatory body, the FERC's mission also includes case management, with some cases containing up to 100,000 sensitive documents. Additionally, FERC has a requirement that a DLP solution work in conjunction with cloud-based email and document collaboration environments, including Google Apps, Google Message Security (GMD), and Google Message Discovery (GMD).

3. OBJECTIVE/APPROACH/TASKS

The Contractor shall provide professional, administrative, and technical services in support of the preparation and delivery of the analysis and assessment. The contractor shall complete the following task and document:

1. DLP Solutions Recommendation

The contractor shall recommend DLP solutions that support the FERC current enterprise architecture, which includes a cloud-based Email and Document Classification Software to support legal, compliance and information sharing requirements. A document detailing the recommended solutions shall include, but is not limited to the following:

- 1. DLP Solutions Features
- 2. Data At Rest
- 3. Data In Transit
- 4. Data Loss Prevention Notification and Reporting System
- 5. Effective and Accurate Detection and Reports on Attempted Breaches involving unauthorized Data
- 6. Interoperability with desktop email scanning modules and components
- 7. Prevention of emails from being sent to unauthorized recipients
- 8. Supporting of classification of inbound and outbound emails that may be sent to or from the enterprise with data classification information
- 9. Detailed and Accurate Reporting, Notification Features, and Prevention Options
- 10. Monitoring and Traceability Features
- 11. Traceable Evidence for Digital Forensics
- Regulatory Compliance Multiple Compliances- Global Compliance: Critical Infrastructure Information (CII); Critical Energy Infrastructure Information (CEII); NIST 800-53A, Rev. 3; NIST 800-60; NIST SP 800-34; FISMA,OMB M-06-16, and M-07-16, FIPS 140-2 encryption for all sensitive data within the DLP system, Data Protection and Privacy; US-EU, Safe Harbor, ISO 27001/2; Industry Standards and Best Practices for DLP
- 13. Multiple Systems- File integrity, protocols, nodes, network, applications, databases, Meta Data Management (MDM), SOA
- 14. Industry and Global Best Practices for Security for Data Loss or Leak Prevention and Data Protection and Privacy
- 15. Able to Encrypt Multiple File Types: .doc, .rtf, xls, .pdf, etc.

16. DELIVERABLES

The Contractor shall provide an assessment in a report that captures all elements identified in section 4 of this SOW. Included in this deliverable are recommendations for potential DLP solutions that fit FERC's architecture and mission requirements. The Contractor shall also provide a roadmap that FERC could follow to successfully implement a DLP solution.

The Assessment Deliverables shall include:

- 1. Kick-off meeting
- 2. Project Schedule
- 3. Status Meetings
 - 1. Provide meeting minutes for all meetings
- 1. Conduct discovery sessions as required to clarify technical and business process questions
- 2. Provide draft and final recommendations document on specific DLP solutions that could be integrated with FERC's current architecture and operational environment. The recommendation shall include:
- 1. Defined Options for hardware, software and services
- 2. Timelines for each option if significant differences exist between options
- 3. Cost estimates that include details for recommended hardware, software, and services that lists cost to implement and to maintain

4. SCHEDULE OF DELIVERABLES

The following schedule of milestones will be used to monitor timely progress on the task order. In this schedule FERC will designate "Date of Award". The number of days referenced below is in calendar days unless otherwise noted.

Milestone/Deliverable	Planned Completion/Due Date		
Kick-off Meeting	5 calendar days after award		
Project Schedule	5 calendar days after award		
Status Reports	To be determined/per need basis		
Complete Assessment and Supporting Documentation	30 calendar days after award		

SECTION B - GENERAL TERMS

B.1 FSS-BPA TERMS AND CONDITIONS

This order is subject to the terms referenced in BPA FERC-12-A-0455 and the General Services Administration (GSA) Federal Supply Schedule Contract # GS35F0306J.

CONTRACTING OFFICER REPRESENTATIVE (COR) LEVEL I APPOINTMENT

Salma Mack has been appointed as the Contracting Officer's Representative (COR) Level I for this Contract with responsibility for technical oversight, contract administration and day-to-day inspection of the work. The appointment will be in effect until final completion of the project, or when terminated or superseded by the Contracting Officer. The COR will accomplish inspection and acceptance, including final delivery. Services shall conform to the requirements set forth in the contract.

Salma Mack Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426 202-502-6395 salma.mack@ferc.gov